

**Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, December 2022**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	1,902	48,320	274,367	26,384	24,162	375,136	12,101
Alaskan .....	--	--	--	--	--	13,846	447
Lower 48 States .....	--	--	--	--	--	361,290	11,655
Imports (PAD District of Entry) .....	18,987	82,208	34,367	12,459	37,673	185,694	5,990
Commercial .....	18,987	82,208	34,367	12,459	37,673	185,694	5,990
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	3,452	-16,007	30,570	-20,250	2,234	--	--
Adjustments <sup>1</sup> .....	806	1,788	25,485	-1,730	3,979	30,328	978
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	272	-179	-2,124	-426	-720	-3,177	-102
Commercial .....	272	-179	14,265	-426	-720	13,212	426
SPR .....	--	--	-16,389	--	--	-16,389	-529
Refinery Inputs .....	23,493	114,315	252,017	17,289	67,788	474,902	15,319
Exports .....	1,383	2,173	114,896	--	980	119,433	3,853
<b>Ending Stocks</b>							
Total .....	7,612	106,640	614,916	24,421	48,002	801,591	--
Commercial .....	7,612	106,640	242,886	24,421	48,002	429,561	--
Refinery .....	5,642	13,680	45,341	2,449	20,535	87,647	--
Tank Farms and Pipelines .....	1,970	92,960	197,545	21,972	24,611	339,058	--
Cushing, Oklahoma .....	--	25,790	--	--	--	25,790	--
Lease .....	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	2,856	2,856	--
SPR .....	--	--	372,030	--	--	372,030	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	46.4	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	23.3	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	--	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	--	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	18,987	82,208	34,367	12,459	37,673	185,694	5,990
PAD District of Processing .....	19,607	77,532	41,776	8,756	38,023	185,694	5,990

-- = Not Applicable.

-- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.